FORM #	ETTE OF UTAH	· · ·	
•	DIVISION OF 12, GAS AND MINI	ING 💮	5. Lease Designation and Serial Number:
			N 7 5 7 0 8. If inclian, Allottee or Tribe Name:
L	IDRY NOTICES AND REPORTS	ON WELLS	
Do not use this for	m for proposals to drill new wells, deepen existing wells, or to reen Use APPLICATION FOR PERIMIT TO DRILL OR DEEPEN form for	iter plugged and abandoned wells. such proposals.	7. Unk Agreement Name:
1. Type of Well: OIL	GAS OTHER:		8. Well Name and Number:
2. Name of Operator: Kenneth Pixle	V		9. API Well Number:
3. Address and Telephone Numb	er:		10. Field and Pool, or Wildcat:
	2 Altus, OK 73521 (580)	482-4082	Rozel Point
4. Location of Well 08N 0	7W 8; 08N 07W 17		county: Box Elder
QQ, Sec.,T.,R.,M.:			State: Utah
11. CHECK A	APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	NOTICE OF INTENT (Submit in Duplicate)		EQUENT REPORT It Original Form Only)
	New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
Change of Plans	Recomplete	☐ Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acid	ize	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other	
Cother See Bel	.OW	•	
<u> </u>		Date of work completion	
Approximate date work w	rill start	Proport results of Multiple Completions COMPLETION OR RECOMPLETION RE	s and Recompletions to different reservoirs on WELL. PORT AND LOG form.
		* Must be accompanied by a cement ver	ffication report.
	OMPLETED OPERATIONS (Clearly state all pertinent details, and q and zones pertinent to this work.)	give pertinent dates. If well is directionally dri	lied, give subsurface locations and measured and true
43-003-15583		These wells were plug	ged by E.P.A.
43-003-15584 43-003-15586	.]	There was no danger t	o fresh water they
43-003-20033 43-003-30024			imately 3' of salt water.
43-003-30025		We plan to reopen the	se wells in the near s to be determined by
			er in the Great Salt Lake.
	[\\ MAR 3 1 1999 <i> </i> "	•	
		COPY SENT TO OPERATOR	·
	DIV. OF OIL, GAS & MINING	initios: 5-20-99	
13. Name & Signature: Nen	of the Pichal	Tible: Palaiden	t Desce: 3-26-99
Name & Signature: 100%	" " /		Detic. Cast /
(This apace for State use only)	Linda >	More	
Per Edie Tru	miner C Forestry, Five, & or is pending bonding.	State Lunds, Assign is	rent of Pixleys bease
to new assuration	or is sending bonding	Trey love no bond	Accepted by the lease.
Edie to not	Ty us it new		
may lease holder	See Instruction	ns on Reverse Side)	Oil, Gas and Mining
ruse norder	P01/3 PUN 06		5-19-99
for pluggina	this may need to go to B	By:	RAL



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

December 6, 1991

To:

R. J. Firth

D. T. Staley

J. L. Thompson

S. L. Schneider

From:

Lisha Romero

Re:

Wells listed under N0000/Unknown Operator on Fee and

State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)

Vukasovich Drilling/N1050 (ML-42047)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

	1		1
Page	<u> </u>	of	



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:	:					
PIXLEY, KENNETH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Report Period (Mo	Utah Account NoN7570 Report Period (Month/Year)11 / 91 Amended Report				
	Γ		 			
Well Name	Producing		Production Volume			
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)	
ROZEL STATE #1 4300315583 00316 08N 07W 8	DCI T					
	BSLT					
ROZEL STATE #2						
4300315584 00316 08N 07W 8	BSLT					
ROZEL STATE #3						
4300315585 00316 08N 07W 8	BSLT					
ROZEL STATE #4						
4300315586 00316 08N 07W 8	BSLT					
ROZEL STATE #5		<u> </u>	·			
4300315587 00316 08N 07W 8	BSLT				1	
ROZEL STATE #11						
4300320029 00316 08N 07W 8	BSLT				•	
POZEL STATE #12				•		
్రీ0320030 00316 08N 07W 8	BSLT					
ROZEL STATE #15						
4300320031 00316 08N 07W 8	BSLT					
ROZEL POINT ST #16						
4300320032 00316 08N 07W 8	BSLT	l				
ROZEL STATE #18						
4300320033 00316 08N 07W 8	BSLT					
ROZEL STATE #24						
4300320035 00316 08N 07W 8	BSLT					
	1					
	1				•	
		·				
	-	OTAL				
	•	OIAL		•		
Comments (attach separate sheet if nece	ccarul					
somments tattach separate sheet in hete:	55ai y/					
						
have reviewed this report and certify the	information	to he	accurate and complete	Date		
nato fortowed and report and centry the	an ormanon	to be	accurate and complete.	rate		
orized signature				Telephone		
September 31911atul 6						

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A) ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85 Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ? TD 1691'/Last Insp. 4-11-90 (ML-27798)

To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

122904 Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:								
PIXLEY, KENNETH DRAWER "O" ALTUS OK ATTN: KENNETH PIXLEY	73521			Utah Account No. N7570 Report Period (Month/Year) 8 / 86 Amended Report				
		<u> </u>	Production Volume					
ell Name Pl Number Entity Location	Producing Zone	Days Oper	Oil (BBL)	Gas (MSCF)		Water (BBL)		
ZEL STATE #1		<u> </u>						
00315583 00316 08N 07W 8	BSLT				-			
ZEL STATE #2 00315584 00316 08N 07W 8	BSLT							
ZEL STATE #3								
300315585 00316 08N 07W 8	BSLT					<u> </u>		
DZEL STATE #4 300315586 00316 08N 07W 8	BSLT							
DZEL STATE #5	552.							
300315587 00316 08N 07W 8	BSLT							
OZEL STATE #11	BSLT					•		
300320029 00316 08N 07W 8	BOLI							
300320030 00316 08N 07W 8	BSLT					·		
DZEL STATE #15	2017							
300320031 00316 08N 07W 8	BSLT							
300320032 00316 08N 07W 8	BSLT							
OZEL STATE #18						t e e		
300320033 00316 08N 07W 8	BSLT	 						
OZEL STATE #24 300320035 00316 08N 07W 8	BSLT							
300320035 60516 600 57								
	*				· · · · ·			
				·	a seek	A CAMPAGE SANCES		
	7	TOTAL				<u> </u>		
omments (attach separate sheet if nece	essarv) ——							
omments (attach separate short it most	,							
					1772 BY 18	Market Market State Comments		
				· .				
have reviewed this report and certify the	information	n to b	e accurate and complete	e. Date	i sa			
				Telephone				

ALCEIVED

AUG 04 1986

AND NÚIGIVIL.

Kenneth Pixley Drawer O Altus, Okla. 73522 July 30, 1986

STATE OF Utah Natural Resources Oil, Gas, & Mining 355 W. North Temple 3 Triad Center Suite 350 Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil & Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

12-11

norm - con me

Orphan these well?

Mes o Home

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. © (801-538-5340)

Operator name and address:

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

PIXLEY, KENNETH DRAWER "O" ALTUS OK ATTN: KENNETH PIXLEY	5TATE 73521	、	ANDS		Utah Account No. <u>N7570</u> Report Period (Month/Year)	
	[1	M-1		
Well Name	Producing	Days	Production	Volume	T	-¬L)
API Number Entity Location ROZEL STATE #1	Zone	Oper	Oil (BBL)			
4300315583 00316 08N 07W 8	BSLT		n	STATE,	LANDS TEAMINATES	•
ROZEL STATE #2	550.			THE LE	ACE AND RELEASED	ミン
4300315584 00316 08N 07W 8	BSLT		"	THE DI	466ING BOND	11NATEZI
ROZEL STATE #3				イルデル	aceing cons	_
4300315585 00316 08N 07W 8	BSLT		pr	WIITOL	IT CLEARING WITH	NATED
ROZEL STATE #5				011 60	S, & MINING.	
4300315587 00316 08N 07W 8	BSLT		·		•	
ROZEL STATE #11				RESPON	SIBILITY FOR	11 0-1 -15-
4300320029 00316 08N 07W 8	BSLT			PLUKER	IG AND AEPORTING) RELEASE.
ROZEL STATE #12						
4300320030 00316 08N 07W 8	BSLT		<u> </u>	re ven	TS TO STATE LANDS	
ROZEL STATE #15		ļ			24	
£300320031 00316 08N 07W 8	BSLT				Morrie	
ROZEL POINT ST #16	DCLT				Moyon	
4300320032 00316 08N 07W 8	BSLT		 		1-15-26	
ROZEL STATE #18	BSLT			7	And the first of the second se	
4300320033 00316 08N 07W 8	DOLT .		 	<u> </u>		
MC22574-A						•
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	1	<u> </u>				
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Comments (attach separate sheet if nece	essary) ——					
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Tan in M	بيمرم ولممدر و	1				
- CAPERLE DUE.	· · · · · · · · · · · · · · · · · · ·					
I have reviewed this report and certify the	information	to be	accurate and	d complete.	Date	
I have reviewed this report and certify the				, .		
				-	Telephone	
Authorized signature		 			тетернопе	
Admonitor signatures						-

reverse side)

	TL, GAS, AND MINING	l SI.	ASE DESIGNATION AND SERIAL N
SUNDRY NOTICES AN (Do not use this form for proposals to drill Use "APPLICATION FOR I.	ND REPORTS ON WELL: or to deepen or plug back to a differe PERMIT—" for such proposals.)	8 :0	INDIAN, ALLOTTES OR TRIBE NA
OIL GAS WELL OTHER 2. NAME OF OPERATOR			T AGREEMENT NAME
KENNETH PIXLEY 3. ADDRESS OF OPERATOR		i i	vzel Point
DRAWER ''O'' ALTUS OK 4. LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	73521	9. WEL	Z NO. / 8
At surface	any State requirement		LD AND POOL, OR WILDCAT
		11. amo	URVET OR AREA
14. PERMIT NO. 15. BLEVATI 43-003-2003.3	ONE (Show whether DF, RT, GR, etc.)	12. cou	8N 7W SEC 8
16. Check Appropriate E	ox To Indicate Nature of Notic	e, Report, or Other Da	<u>Clder Utah</u>
TEST WATER SHUT-OFF PULL OR ALTER FRACTURE TREAT MULTIPLE COM SHOOT OR ACIDIZE ABANDON®	CASING WATER SH PLETE FRACTURE SHOOTING	SUBSEQUENT REPO	RET OF: REPAIRING WELL ALTERING CASING ABANDONMENT*
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, nent to this work.)	I ! I (Nom	REPORT OF OPERATO E: Report results of multiple detion or Recompletion Report Pertinent dates, including and true vertical depths for	
The following wells have been	•		•
API # 43-003-15583 8N API # 43-003-15584 API # 43-003-15585 API # 43-003-15587 API # 43-003-20029 API # 43-003-20030 API # 43-003-20031 API # 43-003-20032 API # 43-003-20033		#2 #3 #5 #11 #12 #15 #16 #18	ember 1, 1983.
	APR = 5 1984 DIV. OF OIL, GAS & MINING		
18. I hereby certify that the foregoing is true and corre			
(This space for Federal or State office use)	TITLE Press,	DATE	4-5-84
APPROVED BY	TITLE	.	

DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES

SUP	N	TRIPLICATE*
(r		tructions on se side)

	MINION OF ON AND AND AND		
Di	VISION OF OIL, GAS, AND MIN	ING	5. LEASE DESIGNATION AND BERIAL NO.
			ML-225-74-A
SUNDRY N	OTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for Use "AP	proposals to drill or to deepen or plug ba PLICATION FOR PERMIT—" for such pro	ck to a different reservoir.	
1.			7. UNIT AGREEMENT NAME
WELL GAS WELL OTH	ER		
2. NAME OF OPERATOR	6 0 4		8. FARM OR LEASE NAME
Kennoth Pext	o. Ulmon Oct)	^
3. ADDRESS OF OPERATOR	7		Kozel State
300 Yours Day	Ida OILIN OK 7:	3521	18
4. LOCATION OF WELL (Report local See also space 17 below.)	tion clearly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			
			11. SEC., T., R., M., OR BLE. AND
			SURVEY OR AREA
1			SOO 8 TAN RTW
14. PERMIT NO.	15. SLEVATIONS (Show whether DF, R	IT, GR. etc.)	12. COUNTY OR PARISH 18. STATE
	<u> 4203</u>		Box Elder Utah
16. Check	: Appropriate Box To Indicate Na	ture of Notice Report of	
	INTENTION TO:		
		AUBABO	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other) Changing	of multiple completion on Well
		t ombretion of Recomi	pletion Report and Log form.) s. including estimated date of starting any
Changed head	& reworled heat	ing oyptem	
18. I hereby certify that the foregoing SIGNED FORM WOOLD (This space for Federal or State	Pulge TITLE See	cretary	DATE 12-9-81
APPROVED BY	IF ANY:		DATE

June 29, 1967

MEMO FOR COMMISSIONERS

Re: Rozel Point Field Charles E. King & Associates Box Elder County, Utah

On June 26, 1967, the above named field was visited.

A check was made to the above named field to observe the progress that the operator was making in developing this reservoir on one-acre spacing in accordance with Cause No. 120-1. The following wells have been completed and have pumping equipment installed: Well No. 1, 2, 3, 4, 5, 11, 15, and 18. Four of these wells were on pump and producing an undetermined amount of oil. All of the storage tanks and steam generators were in operation and overall conditions appeared satisfactory. It should be noted that they had just spudded the No. 24 location and were drilling at a depth of 42°. The Company will be contacted and advised to keep the Commission informed on their drilling progress and production rates.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Rodney A. Smith, District Engineer U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah

One copy filed in latest completed well file.





STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL	&	GAS	CONSERV	'ATION	COMMI	SSION

(See other instructions on reverse side)

	6
-	
	5. LEASE DESIGNATION AND SERIAL NO. ML 22754
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	S. FARM OR LEASE NAME
-1	Rozel State
	9. WELL NO.
-	18
	10. FIELD AND POOL, OR WILDCAT
-	Rozel Field
	11. SEC., T., R., M., OR BLOCK AND SURVEY

WELL CO	MPLETION	I OK	RECOM	MPLE	ION F	REPORT	AN	D LO	J *				
1a. TYPE OF WEL	L: OII	LL X	GAS WELL	7	RY 🗌	Other				7. UN	IT AGRI	EEMEN	T NAME
b. TYPE OF COM			***************************************										
NEW X		EP-	PLUG BACK	DIFE	r.	Other				S. FA	RM OR	LEASE	NAME
2. NAME OF OPERAT			DACK L		776	Other	-			-	Roze	e l	State
		~ ~								9. WE	ELL NO.	-	
3. ADDRESS OF OPE	es E. Ki	ng				 				-	18		
:		. ,,	: _	e . 1 1			1/2	0.7		10 F		D POC	DL, OR WILDCAT
P. O. 4. LOCATION OF WEI	BOX 535	ion olea	ICTITA	rall	5, I	exas u State requir	03	U /					Field
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At top prod. int	erval reported b	elow				Ü		:				: ^	0 5 = 1
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nt total acpui				1 14 PE	RMIT NO.		DATE	ISSUED		12. C	OUNTY (OR	13. STATE
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								VATIONS (E		RT, GR, E	ITC.) *	10.	Bust. Charman
3/30/67 20. TOTAL DEPTH, MD	4/6/6	7	5/	22/67	7	.	<u> </u>	4203			RY TOO	<u> </u>	CABLE TOOLS
	1				HOW M	ANY*		23. INTI	LLED BY	,			CABLE TOOLS
260 1 24. PRODUCING INTER			<u> 150'</u>				<u>.</u> .	1: -	->	10'-	260		E TO STORY OF THE
24. PRODUCING INTER	WAL(S), OF THIS	COMP	LETION—TOP	, воттом,	NAME (M	fD AND TVD)*				*:	ta de la constante de la const	. 2	5. WAS DIRECTIONAL SURVEY MADE
:													
26. TYPE ELECTRIC A	- 2381	Mai	n Tert	iary	Basa	1 t	1						No
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN					W. 7.					27. V	VAS WELL CORED
None											<u> </u>		No
28.			CASI	NG RECO	RD (Rep	ort all strings	set i		****				
CASING SIZE	WEIGHT, LB	/FT.	DEPTH SE	r (MD)	HO:	LE SIZE		CEN	IENTING	RECORD		<u> </u>	AMOUNT PULLED
8 5/8	28		157'	611	1	2 1/4_		100	sac	k s			
										:			
:												<u> </u>	
						, T				2.7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	:-	
29.		LINE	R RECORD					30.		TUBING	RECO)RD	
SIZE	TOP (MD)	вотт	OM (MD)	SACKS CI	EMENT*	SCREEN (M	D)	SIZE		DEPTH :	SET (M	D)	PACKER SET (MD)
None								2	1/2	238	L		None
											5		
31. PERFORATION REC	ORD (Interval, 8	ize and	number)			32.	AC	ID, SHOT	, FRAC	TURE, C	EMENT	r squ	JEEZE, ETC.
ŧ						DEPTH INT	CERVA	L (MD)	A.	MOUNT A	ND KIN	D OF	MATERIAL USED
	Open Ho	le			45 de	No	one	1		** ** ** ** ** ** ** ** ** ** ** ** **	Not	ne	
\$		733	,	14. 1			· .	:			7.7.		
	はか	20	-		****								
						+	. 2					- 1/s	
33.*					PROI	OUCTION	١.		·		:		
DATE FIRST PRODUCT	ION PROI	OUCTION	METHOD (F	lowing, g	as lift, pr	umping—size	and t	ype of pun	np)			STATU	s (Producing or
		Р	umping	. 2	1/4	Insert	-				onu		oducing
DATE OF TEST	HOURS TESTED		HOKE SIZE	PROD'I	N. FOR	OIL—BBL.	- ;	GAS-M	CF.	WATE	er—BBL		GAS-OIL RATIO
				TEST	PERIOD			1.					
FLOW. TUBING PRESS.	CASING PRESSU	IRE C	ALCULATED	OIL—	BBL.	GAS-	MCF.	1	WATER	—BBL.		OIL 6	RAVITY-API (CORR.)
*		2	4-HOUR RATE	E .				·				e e e e e e e e e e e e e e e e e e e	
34. DISPOSITION OF G	AS (Sold, used fo	r fuel,	vented, etc.)	1					•	TEST	WITNES	SED F	B Y
•				V (1		*					7 a		
35. LIST OF ATTACH	MENTS									1 :	- 1 1 1 1		
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DATE

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of conies to be

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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O TI be	Mand of the second seco	STATE OF UTAH CONSERVATION COM	1MISSION	SUBMIT IN TRIPLICA (Other instructions on verse side)	re	ASB DESIGNATIO	N AND STRIAL NO
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2. NAME OF OPERAT	POR				8. FA	RM OR LEASE N	AMB
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8. ADDRESS OF ON	EARDS				8 1	12 19 15	16 18 18 1
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					11. 0	BC., T., R., M., OI SURVEY OR AR	R BLE. AND
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14. PREMIT NO.		15. BLEVATIONS (Show	whether DF, RT, G	IR, etc.)		OUNTY OR PARIS	H 18. STATE
16.	CI	neck Appropriate Box To In	dicate Natur	e of Notice, Report, o	or Other [Data	
	NOTICE	OF INTENTION TO:		SUB	SEQUENT RE	PORT OF:	
TEST WAŢER SE	HUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREA	т	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING	CASING
SHOOT OR ACIDI	IZE	ABANDON*		SHOUTING OR ACIDIZING		ABANDONM	ENT*
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report red ('ompletion or Rec	sults of mul	tiple completion	n on Well form.)
17 DESCRIPE PROPOS	ED OR COMP	LETED OPERATIONS (Clearly State a	Il pertinent deta	ails, and give pertinent di and measured and true ve	ates, includi	ing estimated d	ate of starting a

All wells preparing to drill or complete.

18. I hereby certify that the toregoing is true and correct		
SIGNED JACK MANUAL STATE OF THE	TITLE Kanager	DATE May 18, 1967
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



Form	OGCC-1	h.

011 0 640	COMARDIA MICH.	(Other instructions on reverse side)	e- 5. LEASE DESIGNATION	AND SERIAL NO.
OIL & GAS	CONSERVATION COMMISSI	ION	ML 22574	
	NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such 1		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL X GAS GAS WELL O	THER		7. UNIT AGREEMENT NA	AMB
, NAME OF OPERATOR			8. FARM OR LEASE NAM	ME
Charles.E. King			Rozel	
Charles E. King			9. WELL NO.	No.
Box 463 Brich am Location of Well (Report lo- See also space 17 below.) At surface	City, IItah cation dearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, 0	18 19 24 3 R WILDCAR & 31
			11. SEC., T., R., M., OR I SURVEY OR AREA	BLE. AND
			Sect. 8 T8N	R7W
. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	<u> </u>
			Box Elder	Utah
Che	eck Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	
NOTICE O	OF INTENTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	ASING
		SHOUTING OR ACIDIZING	ABANDONME	NT*
SHOUT OR ACIDIZE	ABANDON*	SHOOTING ON ACIDIZING		
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REPAIR WELL (Other)	CHANGE PLANS	(Other) (NOTE: Report result Completion or Recom	ts of multiple completion	rm.)
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18. I hereby certify that the torenous is true. SIGNED		DATE March 10, 1967
(This space for Federal or State office u	se) 12 997	
CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE

January 10, 1967

Charles E. King P. O. Box 535 Wichit: Falls, Texas

Re: Well Nos. Rozel State #8, 11, 12, 15, 16, 18, 19, 24, 30 and #31, Sec. 8, T. 8 N., R. 7 W., Box Elder County, Utah.

For the months of March, April, May, June, July, August, September, October, November and December, 1966.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

cc: Mr. Jack Wright, Field Foreman

Box 463

Brigham City, Utah



STATE OF UTAH

271		Other instructions on	TE*		
OIL & GAS CO	ONSERVATION COMMISS	SION verse side)	5. LEASE DESIGNATION AND SERIAL NO.		
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	The second secon	The state of the s	8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR	Charles E. King ADDRESS OF OPERATOR				
Box 463, Brigham Ci	Box 163 Brigham City III				
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NOTICE OF INC	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data		
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SHOOT OR ACIDIZE	MULTIPLE COMPLETE VBANDON*	FRACTURE TREATMENT	ALTERING CASING		
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(Other)	to the same and th	(Note: Report resul	ts of multiple completion on Well		
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SECRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 1966

All wells preparing to drill-no activity

18. I hereby certify that the loreging is true and correct		
	TITLE Manager	DATE March 10, 1967
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	8	TATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re	-	
	OIL & GAS CON	NSERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
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	OIL GAS OTHER		The second secon	7. UNIT AGREEMENT NA	.MB
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	Charles E. King Rozel State				
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August 1966

All wells preparing to drill-no activity

Unit gas to Potent of April Att.

Form OGCC-1	b∙

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GCC-1 b•	STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re	De
OIL & GAS	CONSERVATION COMMISS	ION verse side)	5. LEASE DESIGNATION AND SERIAL NO. State ML 22574
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Use "A	APPLICATION FOR PERMIT—" for such I	proposals.)	7. UNIT AGREEMENT NAME
46	THER		8, FARM OR LEASE NAME
2. NAME OF OPERATOR	7000		
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			SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	Sec. 8, T. 8 N. 7 W. 12. COUNTY OR PARISH 13, STATE
			Box Elder Utah
16. Ch	eck Appropriate Box To Indicate I		
	OF INTENTION TO:	_	QUENT REPORT OF:
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SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report result Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
March to Jun	e 1966no drilling com	nmenced until June 1	966. The recitive of the second and the control of the second and
18. I hereby certify that the for		ana ge r	DATE January 11, 196
(This space for Federal or	State office use)		
APPROVED BYCONDITIONS OF APPROVA	AL, IF ANY:		DATE

April 25, 1966

Charles E. King P. O. Box 535 Wichita Falls, Texas

La Salatin

Re: Well Nos. Rozel State #8, 11, 12, 15, 16, 18, 19, 24, 30 and #31, Sec. 8, T. 8 N., R. 7 W., Box Elder County, Utah

Dear Mr. King,

Your attention is directed to our letter of February 25, 1966. Approval to drill the above mentioned wells was conditional upon a surveyor's plat being furnished for each of said wells.

It would be appreciated if you would furnish this office with the plats as soon as possible.

Very truly yours.

OIL & GAS CONSERVATION CONVISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Mr. Jack Wright, Field Foreman King & Associates Box 463 Brigham City, Utah

//

COMMISSIONERS

C. S. THOMSON

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM INGINEERS
PAUL W. EURCHELL
CHIEF ENGINEER

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

February 25, 1966

Charles E. King P. O. Box 535 Wichita Falls, Texas

Re: Well Nos. Rozel State #8, 11, 12, 15, 16, 18, 19, 24, 30 and #31, Sec. 8, T. 8 N., R. 7 W., Box Elder County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order in Cause No. 120-1, on February 17, 1966. However, approval is conditional upon receiving a more detailed footage location other than the submitted well location plat.

We are sorry to put you to this inconvience but, this office is unable to accurately scale the well sites due to the distortion of the plat in the reproduction process. For your convience it is recommended that you contact Hansen and Associates and ask them to furnish this Commission with the footage location of the wells in reference to the NE Corner of the SE½ of Section 8, Township 8 N., Range 7 W. As a matter of expedience it is further recommended that not only the above referred to tests be described, but all thirty-five proposed drilling locations which are shown on the plat.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773



Charles E. King P. O. Box 535 Wichita Falls, Texas

Page two

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner
State Land Board
105 State Capitol Building
Salt Lake City, Utah



SUBMIT IN '1.__PLICATE'

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF UTAH

(Other instructions on reverse side)

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